



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – March 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
1/30/2026	Carlton South	811	R	307	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
<b>Field Area</b>					<div style="text-align: center;"> <sup>1</sup>Force Majeure            Station Maintenance         </div>																														
1/30/2026	Spraberry 12-inch	601	D	257																															
1/30/2026	Seminole Subsystem	598	D	485																															

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – April 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																													
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																													
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
3/23/2026	Ventura South	735	D	1078																														
2/26/2026	Waterloo East Earlville East	773 487	D D	788 631																														
3/23/2026	Beatrice North	832	D	2000	1850	1850	1850	1850	1850	1800	1800	1800	1800	1800	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1850	1825	1825	1825	1825	1825	1825	
<b>Field Area</b>					Station and Pipeline Maintenance																													
3/23/2026	Field to Demarc	831	D	1627	1400	1400	1400	1400	1400	1350	1350	1350	1350	1350	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1375	1375	1375	1375	1375	1375	
1/30/2026	Spraberry 12-inch	601	D	257																														
2/26/2026	Spraberry Station	602	R	180	197	197																												
2/26/2026	Sunray Low Sunray High ETC Sunray Plant	10 32 58676	R R R	61 325 80																														

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – May 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																	
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31			
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																	
					<sup>1</sup> Force Majeure																																	
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260			
2/26/2026	Viking/NNG Pierz ITE	61667	R	41																																		
3/23/2026	Waterloo East	773	D	788																																		
	Earlville East	487	D	631																																		
					Station and Pipeline Maintenance																																	
2/26/2026	Beatrice North	832	D	2000	1700	1700	1700	1650	1550	1550	1500	1500	1600	1600	1600	1350	1350	1475	1475	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600			
<b>Field Area</b>																																						
					Station and Pipeline Maintenance																																	
2/26/2026	Field to Demarc	831	D	1627	1250	1250	1250	1200	1100	1100	1050	1050	1150	1150	1150	900	900	1025	1025	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150			
2/26/2026	Holcomb Burdett	5	R/D	80/100																																		
					Station Maintenance																																	
2/26/2026	Beaver North	1025	D	975																																		
	Beaver C and Beaver System North	1080	D	485																																		
	Brownfield North	1022	D	549																																		
	Pampa North	1023	D	485																																		
	Beaver C System	31	R	425																																		
					Station and Pipeline Maintenance																																	
2/26/2026	PEPL/NNG Mullinville	173	R	80																																		
	ANR/NNG Greensburg	179	D	80																																		
					Station Maintenance																																	
2/26/2026	Sunray Low	10	R	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61		
	Sunray High	32	R	325	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270		
2/26/2026	Spraberry 12-inch	601	D	257																																		
	Spraberry 16-inch	1112	D	130																																		
					Station Maintenance																																	

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.





[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – July 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
					<sup>1</sup> Force Majeure																														
2/26/2026	Beatrice North	832	D	2000	1350	1350	1350	1350	1350	1350	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200
					Station and Pipeline Maintenance																														
<b>Field Area</b>																																			
2/26/2026	Field to Demarc	831	D	1627	900	900	900	900	900	900	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	750	
					Station and Pipeline Maintenance																														

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – August 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																												
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																												
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					<sup>1</sup> Force Majeure																												
2/26/2026	Beatrice North	832	D	2000	1200	1200	1200	1250	1250	1250	1250	1300	1300	1300	1300	1300	1300	1300	1300	1400	1400	1400	1400	1400	1400	1400	1400	1400	1400	1500	1500	1500	1500
					Station and Pipeline Maintenance																												
<b>Field Area</b>																																	
2/26/2026	Field to Demarc	831	D	1627	750	750	750	800	800	800	800	850	850	850	850	850	850	850	850	950	950	950	950	950	950	950	950	950	950	1050	1050	1050	1050
					Station and Pipeline Maintenance																												

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – September 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																	
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30				
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																	
2/26/2026	Carlton South	811	R	289	Force Majeure																																	
					260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260				
2/26/2026	Beatrice North	832	D	2000	Station and Pipeline Maintenance																																	
					1500	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1400	1400	1400	1400	1400	1400	1400	1500	1500		
<b>Field Area</b>																																						
2/26/2026	Field to Demarc	831	D	1627	Station and Pipeline Maintenance																																	
					1050	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	950	950	950	950	950	1050	1050

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.



[Previous Planned Service Outage Summary](#)

**Planned Service Outage Summary – October 2026**

(Posted March 23, 2026)

Date of Notice Posting	Group/ Point	Group # /POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
<b>Market Area</b>					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
					<sup>1</sup> Force Majeure																														
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Station and Pipeline Maintenance																														
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	
<b>Field Area</b>																																			
					Station and Pipeline Maintenance																														
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	

**Description of Notice Posting Date**

No shading: Existing Planned Service Outage  
 Green shading: New Planned Service Outage/Force Majeure  
 Yellow shading: Updated/Revised Planned Service Outage  
 Gray shading: Returning to normal operating capacity levels

**Direction of Flow**

R = Receipt  
 D = Delivery

**Impact to Primary Firm Service**

Black font: Primary firm service will not be impacted  
 Blue font: Northern does not anticipate primary firm service will be impacted  
 Red font: Northern anticipates primary firm service will be impacted

**Footnote**

<sup>1</sup>Force Majeure : Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.